

## عنوان مقاله:

PREDICTION OF SONIC LOG USING ADAPTIVE NEURO FUZZY INFERENCE SYSTEM

## محل انتشار:

ششمین همایش فرمانطقه ای پیشرفتهای نوین در علوم مهندسی (سال: 1392)

تعداد صفحات اصل مقاله: 6

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## خلاصه مقاله:

Well logging is an important operation in petroleum production industry which is done during or after drilling. There are a lot of parameters which recorded during in well logging, But because of operational condition and financial reasons, sometimes it is not probable to record all logs. Sonic log is one of the important parameters in porosity evaluation which is sometimes neglected because of referred reasons. In these situations, a method to predict this parameter will be very useful. Today, soft computing methods which are based on Artificial intelligence are widely used for modeling complicated systems. Adaptive Neuro Fuzzy Interference System (ANFIS) is one of the powerful soft computing method which is used in this Study to predict the value of sonic log. For this aim, data from 3 wells in a field in south of Iran will gathered, data was consisted of parameters like resistivity, gamma ray, photoelectric index (PE), neutron, density and sonic tool output, after normalizing these data in [0 1] interval, ANFIS system constructed and an initial by trial and error (using small set of data) it concluded that by using PE and neutron optimum prediction will be done (minimum error and input). then main predictions were generated through two different cases. Case one involved all three wells for training, calibration and verification process. In the second case two wells used for training and calibration and the third well was used for verification, after simulating the ANFIS good coefficient factor and appropriate errors obtained. (correlation factor more than 0.92 and MSE less than 0.01 for all cases) but for the second case, the error was a little more than case in which all data were combined.

## کلمات کلیدی:

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